



Depth and Least-Squares Imaging

DUG Insight's extensive imaging toolkit can handle any challenge. Our innovative and flexible model-building strategies incorporate a range of technologies including full waveform inversion and high-resolution reflection tomography. We offer conventional and least-squares imaging solutions for both Kirchhoff and reverse time migration (RTM).

KIRCHHOFF MIGRATION:	DUG WAVE RTM:		HIGH RESOLUTION TOMOGRAPHY:
Least-squares imaging	Least-squares imaging	• Surface offset gathers (SOG) - for	 Refraction and reflection
PreSTM - isotropic, VTI and HTI / orthorhombic	Isotropic and anisotropic (VTI / TTI)	model building	 Multi-azimuth Structurally conformable updates Fault constrained Complete control over which part of the model is updated
	 DUG Q-RTM - to compensate for laterally and vertically varying Q 	> DUG sRTM - rapid scenario testing	
PreSDM - isotropic, VTI, TTI or tilted orthorhombic		 Imaging conditions - deconvolution, global and shot-by-shot cross- correlation 	
	> DUG MigM - migrating using		
DUG MigQ - to compensate for	multiples for improved shallow imaging		
laterally and vertically varying Q		> IG-LS-RTM - inversion for intercept and gradient reflectivity	
Diffraction imaging - for imaging of faults and discontinuities	 Vector offset output (VOO) - cartesian and polar 		

IMAGING UPLIFT WITH LEAST-SQUARES MIGRATION



O1. Least-squares RTM (right) offers a number of benefits over conventional RTM (left) including improved bandwidth and illumination plus a reduction in migration noise and acquisition footprint.



O2. Anisotropic (TTI) pre-stack Kirchhoff depth-migrated section from onshore Texas. Final velocity model and corresponding migrated stack after six iterations of anisotropic reflection tomography. Note the excellent match to the well markers over a range of depths. Multi-client data presented with permission from Geophysical Pursuit, Inc.

SALT IMAGING WITH DUG RTM



O3. Anisotropic [TTI] pre-stack Kirchhoff depth-migrated section from offshore Gabon. The final stack and interval velocity model after five iterations of anisotropic reflection tomography are shown. Image is courtesy of Harvest Natural Resources Inc.